

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
SECURITY LIGHTING

Application

This rate applies to private outdoor overhead lighting installed, owned, operated, and maintained by the City of Austin. It applies to service received under a contract that was effective before passage of the Non-Metered Outdoor Lighting Tariff.

Rate (ENW)

	<u>Facilities Charge</u>	<u>Energy Charge</u>	<u>Monthly kWh</u>
175W Mercury Vapor	\$1 74	\$ 7 34	60
100W High Pressure Sodium	\$1 74	\$ 4 28	35
400W Mercury Vapor	\$1 74	\$17 11	140
250W High Pressure Sodium	\$1 74	\$11 00	90

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh

CONTRIBUTIONS IN AID OF CONSTRUCTION
FEES FOR THE INSTALLATION OF
SECURITY LIGHTING POLES

A Contribution in Aid of Construction will be required for the installation of poles for security lighting. The fee will be based on the sum of (1) the average labor cost for installing (machine set) a pole and (2) the direct cost of the pole itself. The fees will be recalculated annually.

The current required contributions for the most common installations are:

	<u>25' Steel</u>	<u>30' Steel</u>	<u>35' Wood</u>
Labor	\$ 349	\$ 349	\$ 391
Pole	<u>495</u>	<u>568</u>	<u>105</u>
Total	\$ 844	\$ 917	\$ 498

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
NON-METERED OUTDOOR LIGHTING

Application

This rate applies to non-metered outdoor lighting installed, owned, operated and maintained by the City of Austin. Lights are subject to availability.

Rate (ENW)

Energy Rate \$0.0428 per watt X wattage of bulb

Fuel Rate 0.35 hours X wattage of bulb X FAC

Fuel Adjustment Clause (FAC) – an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
PRIMARY STANDBY CAPACITY

Application

This rate is applicable to any customer who has on-site power-production facilities, receives power at the primary voltage level 12,500 volts (nominal), has dedicated service directly from a City of Austin substation, and executes a separate contract with the City of Austin for standby electric service

Character of Service

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time

The contract with the State of Texas, dated August 22, 1995, as amended effective October 1, 2002, is incorporated by reference into this tariff

Monthly Standby Capacity Rate (Primary)

\$2.62 per kilowatt of Standby Capacity
\$2.23 per kilowatt of Standby Capacity - State of Texas accounts

Standby Capacity

The Standby Capacity will be equivalent to the maximum demand of the load to be served by the City of Austin during a scheduled or unscheduled outage of the customer's power production facilities or as stipulated in the contract between the City of Austin and the customer

Minimum Bill

Customer will be assessed a monthly Minimum Bill equal to the Standby Capacity Rate times the Standby Capacity

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
TRANSMISSION STANDBY CAPACITY

Application

This rate is applicable to any customer who has on-site power-production facilities, receives power at the transmission voltage level 69,000 volts (nominal) or higher, and executes a separate contract with the City of Austin for standby electric service

Character of Service

The Character of Service provided under this rate shall be alternating current, 60 cycles, three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time

The contract with the State of Texas, dated August 22, 1995, as amended effective October 1, 2002, is incorporated by reference into this tariff

Monthly Standby Capacity Rate (Transmission)

\$2 41 per kilowatt of Standby Capacity
\$1 93 per kilowatt of Standby Capacity - State of Texas accounts

Standby Capacity

The Standby Capacity will be equivalent to the maximum demand of the load to be served by the City of Austin during a scheduled or unscheduled outage of the customer's power production facilities or as stipulated in the contract between the City of Austin and the customer

Minimum Bill

Customer will be assessed a monthly Minimum Bill equal to the Standby Capacity Rate times the Standby Capacity

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
ECONOMIC DEVELOPMENT

Application

This rate is applicable to existing manufacturing customers whose demand for power meets or exceeds 3,000 kilowatts for any two months within the previous twelve months and who contract for not less than an additional 1,000 kilowatts. This rate also is applicable to new manufacturing customers who contract for not less than 3,000 kilowatts of electric utility service. This rate is not applicable to customers who are not full requirements customers of the Electric Utility or for temporary service for construction power.

Character Of Service

The Character of Service provided under this rate shall be alternating current, 60 cycles, three phase, 12,500 (nominal) volts or higher, in accordance with the Utilities Criteria Manual prescribed by the City as may be amended from time to time.

Rate

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate	1 11¢ per kWh, for all kWh	1 11¢ per kWh, for all kWh
Demand Rate (ELD)	\$11 40 per kW	\$12 54 per kW

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh

Minimum Bill

A new customer shall be assessed a monthly Minimum Bill under this rate equal to the product of the Demand Rate and the Billing Demand, but in no event shall the monthly Minimum Bill for a new customer be less than the product of the Demand Rate under this rate and 3,000 kilowatts.

An existing customer shall be assessed a monthly Minimum Bill under this rate equal to the product of the Demand Rate and the Billing Demand, but in no event shall the monthly Minimum Bill for a new customer be less than the product of the Demand Rate under this rate and 1,000 kilowatts.

Billing Demand

The Billing Demand shall be the kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by the City of Austin. When power factor during the interval of greatest use is less than 85%, Billing Demand shall be determined by multiplying the indicated demand by 85% and dividing by the lower peak power factor.

Conditions Of Service

A Service under this rate is available only for the additional billing load to an existing manufacturing customer or for the total billing load of a new manufacturing customer. The additional billing load for an existing customer must be accompanied by the creation of an additional 300 Full-Time Equivalent Positions (FTEs) over and above the customer's FTEs as of the end of the customer's Base Period. The total billing load for a new customer must be accompanied by the creation of an additional 1,000 FTEs over and above the customer's FTEs as of the end of the customer's Base Period. FTEs for either an existing customer or a new customer are to be created within 3 years of the end of the Base Period.

The term "Full-Time Equivalent Position" shall mean any person employed by the customer either in a contract capacity or in an employer-employee relationship where the employment is for a minimum of 40 hours per week on a permanent basis. The Base Period shall be the 24 months immediately preceding the month that the rate is formally requested.

B Prior to service being rendered under this rate schedule, the customer shall furnish the Electric Utility with a formal request for service with the number of FTEs the customer employs as of the end of the Base Period. Additionally, the customer shall furnish the Electric Utility with the number of FTEs as of December 31 for each of the subsequent three years and at the end of the three year period. The information shall be submitted to the Electric Utility in writing within 30 days of the end of the reporting period.

The Electric Utility may also, at any time, request and the customer shall provide, within 45 days of the request, the number of FTEs as of the end of any given month or the average number of FTEs during any given month since service commenced under this rate. Any report(s) required as a condition of service under this rate shall be accompanied with an affidavit attesting to the authenticity and accuracy of the report(s) and be attested to by a duly authorized representative of the customer. The Electric Utility shall have the right to audit the customer's records to determine the customer's continued eligibility to receive service under this rate.

C The customer shall furnish, install, own, maintain, and operate all facilities and equipment on the customer's side of the point(s) of delivery. Electric service of one standard character will be delivered to designated point(s) of delivery on the customer's premises and otherwise in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time. Notwithstanding any provision to the contrary, the Electric Utility shall have the right to install at the customer's expense whatever equipment it deems necessary to measure the power and energy taken by the customer under this rate.

D An applicant for service under this rate schedule must actively participate in the City's energy conservation programs by completing a technical energy audit and initiating the highest quality, cost efficient energy management improvements.

E The maximum term that a customer may take service under this rate shall be 5 years from initial operation of the meter, unless the term is extended by the City Council.

F If a customer taking service under this rate does not create the requisite number of FTEs within the three-year period referred to herein, then the customer shall pay to the City the difference between the rate the customer would have paid under the otherwise applicable rate schedule and the rate the customer paid under this rate schedule, at the prime interest rate as quoted in The Wall Street Journal during the same period. Thereafter, the customer shall be charged under the appropriate rate schedule.

G Notwithstanding any other provision of this rate schedule, this rate shall be available only in a year in which the Electric Utility has an annual reserve margin which is greater than or equal to 35% at the time of formal request for service

H A new manufacturing customer must apply for this rate no later than the time of application for electric service. An existing manufacturing customer must apply for this rate prior to initiation of the customer's expansion

I Upon termination of this rate, the customer shall be charged under the appropriate rate schedule

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
EXPERIMENTAL VOLUNTARY RESIDENTIAL SUMMER TIME-OF-USE

Application

The experimental voluntary residential time-of-use rate is applicable to electric service required by residential customers in single-family dwellings, town houses, or individually metered apartment units. Service under this rate is provided at the sole option of the City of Austin. The goal of the experiment is to lower the on-peak consumption of a customer to 20% or less. This rate shall be limited to customers participating in the Customer Communication System (CCS) remote metering project.

Character of Service

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time.

Rate (RTOU)

Winter Billing Months of November through April

Customer Charge* \$6.00

Energy Rate 3.55¢ per kWh for the first 500 kWh
 6.02¢ per kWh for all kWh over 500 kWh

Summer Billing Months of May through October

Customer Charge* \$6.00

Energy Rate

	<u>Rate for all Off-Peak</u> <u>kWh</u>	<u>Rate for all On-Peak</u> <u>kWh</u>
If total consumption is between 0-1000 kWh	3.43¢ per kWh	13.71¢ per kWh
If total consumption is between 1001-1500 kWh	3.87¢ per kWh	15.48¢ per kWh
If total consumption is between 1501-2750 kWh	4.24¢ per kWh	16.95¢ per kWh
If total consumption is over 2750 kWh	4.56¢ per kWh	18.25¢ per kWh

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh

On-peak 2:00 p.m. to 8:00 p.m., Monday through Friday, except holidays, May 1 through October 31

Off-Peak 8:00 p.m. to 2:00 p.m., Monday through Friday, May 1 through October 31, All day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day

Conditions of Service

A The customer must enter into a separate agreement with the City of Austin for this rate which will be for a minimum of one year

B The customer shall permit the City to install all equipment necessary for time-of-use metering The customer shall also permit reasonable access to all electric service facilities installed by the City for inspection, maintenance, repair, removal, or data recording purposes

* Customer will be assessed a monthly charge of \$6 00 for service of at least 10 days

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
RIDER TOU - THERMAL ENERGY STORAGE

Application

This rate is applicable to any customer on the General Service - Demand, Primary Service, Large Primary Service (including Time-Of-Use), Large Primary Special Contract Rider (including Time-Of-Use), State General Service - Demand, State Primary Service, State Large Primary Service (including Time-Of-Use), or Independent School Districts General Service – Demand (including Time-Of-Use) rate who shift to off-peak time periods no less than the lesser of 20% of the customer's normal on-peak Summer Billed Demand or 2,500 kW through the use of Thermal Energy Storage technology. The normal on-peak Summer Billed Demand shall be the maximum Summer Billed Demand recorded prior to attaching this rider, or as may be determined by the City of Austin.

Rate

The customer shall continue to be billed under the applicable current rate ordinance with the following provisions:

Summer Billed Demand From May through October, the Summer Billed Demand shall be the highest fifteen-minute demand recorded during the on-peak period. The Summer Billed Demand shall not be less than 50% of the normal on-peak Summer Billed Demand. If more than 50% of the customer's load is attributable to cooling, the 50% floor will be waived.

Winter Billed Demand From November through April, the Winter Billed Demand shall be the highest fifteen-minute demand recorded during the month, or 90% of the Summer Billed Demand set in the previous summer, whichever is less.

On-Peak 4:00 p.m. to 8:00 p.m., Monday through Friday, May 1 through October 31

Off-Peak 8:00 p.m. to 4:00 p.m., Monday through Friday, all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day, May 1 through October 31. All day November 1 through April 30.

Conditions of Service

- A The customer shall enter into a separate agreement with the City of Austin for this rider.
- B The customer shall continue to be served under the terms and conditions of, and shall continue to comply with, all rules and regulations of the City of Austin as amended from time to time during the term of this agreement.
- C The on-peak load shall be shifted to off-peak, not eliminated or replaced by alternative fuels.
- D The customer shall permit the City to install all equipment necessary for time-of-use metering and to permit reasonable access to all electric service facilities installed by the City for inspection, maintenance, repair, removal, or data recording purposes.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
INTERRUPTIBLE SERVICE

Application

This rate is applicable to any customer who has on-site power-production facilities, receives power at the primary voltage level 12,500 volts (nominal), has dedicated service directly from a City of Austin substation, and executes a separate contract with the City of Austin for interruptible electric service

Character of Service

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time

Interruptible Rate (Primary)

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate (E11)	1 50¢ per kWh, for all kWh	1 50¢ per kWh, for all kWh
Demand Rate (ELD)	\$6 00 per kW	\$6 00 per kW
Customer Charge	\$200 00	\$200 00

Fuel Adjustment Clause (FAC) - calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh

Minimum Bill

The Minimum Bill shall be the Customer Charge of \$200

Billing Demand

The kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by the City of Austin. When power factor during the interval of greatest use is less than 85%, Billing Demand shall be determined by multiplying the indicated demand by 85% and dividing by the lower peak power factor

Conditions of Service

- 1 The City may make intentional interruptions at any time, at the City's sole discretion, for up to 24 hours in any calendar year for the term of the contract. Intentional interruptions are those interruptions caused by any emergency such that the City is required to interrupt service to firm customers in order to protect the general public and preserve the integrity of the City's electric system and the electric system of utilities which are interconnected with City's system. In the event of an intentional interruption, the customer may be interrupted before the City interrupts its firm customers.

In the event of an interruption for emergency conditions, the City will attempt to provide as much prior notice as possible but is in no way obligated to give more than fifteen minutes notice prior to interruptions. Emergency conditions are deemed to exist at any time, in the sole judgment of the City, that demands for electricity exceed or are expected to exceed the City's available electrical supply for whatever reasons including, but not limited to, failure of generating units, transmission equipment or other critical facilities, short- or long-term shortages of fuel or generation, transmission, and other facilities, and requirements or orders of governmental agencies.

In the event of any interruption for non-emergency purposes, the City will provide at least four hours notice prior to interruption.

2. An hour of interruption shall be any clock-hour or part thereof during which the City invokes an intentional interruption. The number of hours of interruption remaining during the calendar year for the term of the contract shall be reduced by a minimum of two hours for each interruption occasion, even though the actual interruption may last for a lesser time period. No more than two interruptions may be required in any calendar day.
3. Unintentional interruptions shall not be considered to be intentional interruptions, and shall not be subject to the limitation on interruptions contained in the contract. Unintentional interruptions are interruptions caused by an act of God, public enemy, strikes, governmental interference (other than the governing body of the City of Austin), lightning, thunderstorm, windstorm, flood, fire, explosion, or any matter or thing over which the City has no control, which prevent the City from making a timely request for interruption in accordance with the provisions of the contract.
4. If, at any time, the customer fails in whole or in part to implement and maintain any requested load reduction or interruption, the customer shall pay to the City as agreed damages, an amount of money calculated as the difference in billing to the customer as a full requirements customer applying the rates set forth in the City's Large Primary Service tariff contained within and the actual billing to the customer as set forth in the contract.
5. If the customer experiences two occurrences of non-compliance in a year, in addition to the damages above, the City may, at its option, elect to cancel the contract immediately. In such event, the customer shall revert to the terms and conditions of the applicable Standby Capacity agreement.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
LINE EXTENSION & ELECTRIC SWITCHOVER POLICY

EXTENSION OF SERVICE - The City of Austin generally does not charge the customer for the normal extension of service. A customer may be required to make a Contribution in Aid of Construction for the extension of service if the current source is more than 300 feet from the point of delivery. Any required contribution will not include costs for facilities that are normally provided by the City of Austin, such as transformers, meters, and service drops.

The distance is measured along the route of the new line from an existing source to the point of delivery. The customer will be required to pay for all costs not normally provided for by the City of Austin less a share of revenues described below.

If more than one customer is requesting service from the same extension, the length of service extended without a fee is equal to the product of (1) the number of customers to be served from the line, and (2) 300 feet.

The required contribution for an extension beyond 300 feet will be the difference between (1) the excess costs for the extension, and (2) 20% of the estimated base revenues collected from the new customer over a three year period.

CUSTOMER SWITCHOVER - In a dually certified service area, a customer is required to pay all current balances before being disconnected from the City of Austin Electric system. The customer will also be required to pay, in advance, for any costs associated with the disconnection of service. There will not be a disconnect fee in addition to the above costs.

A customer switching to the City of Austin Electric system from another system will be required to present a receipt or other evidence from the disconnecting utility that all current charges for electric service and for the service disconnection have been paid.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
LOAD COOPERATIVE RIDER

Application

The Load Cooperative Rider is an incentive-based rate to achieve voluntary system load reductions via utility-initiated requests to participating customers to curtail loads. Each Load Cooperative participant agrees to reduce temporarily its load on the Austin Energy electrical system by stopping non-critical electric equipment, such as motors, compressors, chillers, and pumps, or by using on-site electrical generation equipment, such as diesel generators. In the short term, this program will reduce the need for Austin Energy to purchase peak period energy on the open market and will also delay the building of generation capacity.

The Load Cooperative Program is available to any large commercial, industrial, or governmental customer of Austin Energy (specified below) that executes a separate agreement for this service, in form and substance acceptable to the City of Austin. The customer must have a minimum of 100 kW of load that can be curtailed for a period of three hours. The curtailed load may be no less than 15 percent of the customer's normal on-peak summer billed demand. Austin Energy will provide engineering expertise to aid customers in identifying suitable equipment loads that can be curtailed. The customer shall sign an agreement specifying the amount of load that the customer will curtail during specific hours of the day during the months of June, July, August, and September as a condition of taking service under this rider.

Conditions of Service

This rider is available to the General Service– Demand (E06), Primary Service (E07), Large Primary Service and Large Primary Service Special Contract Rider (E08, E09, and E), Economic Development, Transmission Service (E-11), State General Service – Demand (E14), State Primary Service (E17), State Large Primary Service (E16), Independent School Districts General Service – Demand and Time-of-Use (E10 and E23), Water and Wastewater (E03), and Other City tariffs (E04). The incentive payment for Time-of-Use riders (E09 and E23) will be for load reductions that are not associated with thermal storage technologies. The customer shall continue to be billed under the applicable tariff with the following provisions:

Curtailed Window: 12 Noon to 8:00 p.m., Monday through Friday, June 1 through September 30 (excluding Independence Day and Labor Day)

Minimum Curtailed in any 24-hour period: 3 Hours

Maximum Number of Curtailments per Year: 15 sessions (with a maximum of 3 consecutive days)

Maximum Number of Consecutive Days with a Curtailed Session: 3

Austin Energy will dispatch curtailment notification to the customer via digital page, e-mail, or telephone at least one hour before the start of a curtailment period. The notification will identify the official starting time of the curtailment period.

The customer's designated representative must confirm the receipt of the curtailment notification and the intent to curtail load with Austin Energy's Load Cooperative designee via digital page, e-mail, or telephone within 30 minutes. The customer must shut down the identified equipment or operate the identified on-site generation equipment throughout the entire curtailment period under the terms of the agreement.

Definitions The following definitions apply in the computation of the incentive payments

- (1) Contracted kW the agreed-upon estimate of the electric load available for each curtailment session
- (2) Baseline kW the average kW recorded during the one-hour period beginning two hours before the start of the curtailment session, unless superseded by the agreement
- (3) Curtailment kW the average kW recorded during the curtailment session
- (4) Delivered kW the monthly average kW of the curtailed load (Baseline kW minus Curtailment kW)
- (5) Delivered kWh the kWh reduced during the curtailment session (Delivered kW multiplied by the number of hours in the curtailment session)

Rate

Incentive payments will consist of two components

- 1) Load Reduction Premium Austin Energy shall pay a premium of \$1.25 per kW for Delivered kW which has been delivered that month
In the event that no curtailment session occurs during one or more of the months of the contract period, the Load Premium's incentive payment for that month(s) will be the lesser of
 - ◆ \$1.25/kW multiplied by the Contracted kW, or,
 - ◆ \$1.25/kW multiplied by the customer's previous Delivered kW
- 2) Consumption Incentive Austin Energy will pay customer \$0.15 per kWh for all Delivered kWh that month
If no curtailment session occurs during one or more of the months in the contract period, the Consumption Incentive for that month(s) is not applicable

Austin Energy shall provide all necessary metering equipment and data analysis to determine the customer's incentive payments and all records and calculations are open for inspection during business hours (8:00 AM – 5:00 PM, Monday – Friday)

If a Load Cooperative customer fails to curtail the load identified in the agreement, Austin Energy may terminate the agreement. Austin Energy may waive one failure to meet the curtailment request per year if Austin Energy determines that circumstances prevented the customer from meeting the curtailment request and the customer notified Austin Energy of the inability to comply with the request before the start of the curtailment period. A customer whose agreement is terminated is ineligible for future incentive payments, but will not be required to refund any payments previously received.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
GREENCHOICE[®] ENERGY RIDER

Application

The charges set forth in this rider apply to those customers who choose to participate in Austin Energy's GreenChoice[®] program. By subscribing to the GreenChoice[®] program, participants will assist Austin Energy in adding renewable energy resources by paying a Green Power Charge as provided by this rider. The Batch-1 Green Power Charge applies to residential service and general service non-demand customers who subscribed in writing to Austin Energy's GreenChoice[®] program before October 13, 2000, except as provided for in the Electric Rate Schedule Residential Service, and to other customers who subscribed in writing before September 22, 2000. The Batch-2 Green Power Charge applies to those customers who subscribe in writing to the GreenChoice[®] program after the Batch-1 dates, but before December 6, 2003. The Batch-3 Green Power Charge applies to those customers who subscribe in writing to the GreenChoice[®] program after the Batch-2 dates, but before April 22, 2005. The Batch -4 Green Power Charge applies to those customers who subscribe to the GreenChoice[®] program after April 22, 2005 and shall become effective June 6, 2005.

On or after March 28, 2001, GreenChoice[®] participants will pay a Green Power Charge, rather than the normal Fuel Adjustment Factor, on that portion of their monthly energy use that is designated as GreenChoice[®] energy. Subscriptions to GreenChoice[®] shall continue for the full term of this rider unless terminated sooner in accordance with the terms of this rider. Aside from the Green Power Charge, participants' usage will otherwise be priced in accordance with all applicable rate tariffs and riders otherwise governing participant's electric service, including all energy rates, demand rates, and other charges and adjustments that may apply to participant's service.

Participants' subscriptions under this rider will support Austin Energy's acquisition of renewable energy. This energy cannot be directed to any one particular destination on the ERCOT electric grid, including participant's premises. Participants' subscriptions may be satisfied by Renewable Energy Credits (RECs) as provided for in the Public Utility Regulatory Act. The availability of energy from the renewable sources in question may vary from time to time and is dependent upon weather conditions, force majeure, and third-party actions for which Austin Energy cannot be responsible. This may produce periodic shortfalls of GreenChoice[®] energy during the term of this rider.

Participation in the GreenChoice[®] program is contingent upon the participant's remaining an Austin Energy customer for the duration of the GreenChoice[®] program as set forth by this rider. If participant's electric service is involuntarily terminated by Austin Energy, or if participant discontinues electric service and relocates outside of the Austin Energy service area, its participation in the GreenChoice[®] program shall end immediately. If participant relocates to another premise within Austin Energy's service area, participant may cancel its participation within 15 days of the relocation. If participant chooses another electric provider after any deregulation of the Austin electric retail market, Austin Energy may terminate participant's participation in this program at Austin Energy's sole discretion. Participants who are terminated from the GreenChoice[®] program or who cancel their participation shall be ineligible for further subscriptions to the program. Subscriptions are not transferable from customer to customer.

Character of Service

Each GreenChoice[®] participant will receive electric service under the applicable service tariff.

Residential Service and General Service Non-Demand

Batch-1 Green Power Charge	\$0 0170 per kWh
Batch-2 Green Power Charge	\$0 0285 per kWh
Batch-3 Green Power Charge	\$0 0330 per kWh
Batch-4 Green Power Charge	\$0 0350 per kWh

With respect to residential service and general service non-demand participants, the Green Power Charge will be applied to the participant's entire monthly consumption until March 1, 2011 for both Batch 1 and Batch 2, until December 31, 2013 for Batch 3 and until June 30, 2015 for Batch 4. In order to participate in the GreenChoice® program under this rider, a residential service customer or general service non-demand customer must subscribe to the program as required by Austin Energy.

Large Commercial Service

Batch-1 Green Power Charge	\$0 0170 per kWh
Batch-2 Green Power Charge	\$0 0285 per kWh
Batch-3 Green Power Charge	\$0 0330 per kWh
Batch-4 Green Power Charge	\$0 0350 per kWh

All eligible customers other than residential service or general service non-demand customers must enter into a separate written agreement with Austin Energy that either specifies a monthly quantity of GreenChoice® energy or designates 100% of the customer's monthly energy consumption as GreenChoice® usage. The resulting monthly portion of the participant's consumption will be subject to the applicable Green Power Charge for the term of the agreement, not to exceed March 1, 2006 for Batch 1 participants, March 1, 2011 for Batch 2 participants, December 31, 2013 for Batch 3 participants, or June 30, 2015 for Batch 4 participants.

Energy Resale

Energy available from a contract supply source because of subscription agreement expiration or cancellation and allocated to earlier Batches may be resold at the Batch 4 rate and term for a period not to exceed the remaining term of the original supply contract.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
UNMETERED NON-DEMAND FOR COMMUNICATIONS EQUIPMENT

Application

This rate is applicable, at the City of Austin's sole discretion, to the electrical usage of each item of customer-owned equipment that is not on a premises receiving metered service but is directly attached or connected to City-owned electric distribution poles or transmission towers for the purpose of providing telecommunication, cable, internet, or other communication or data services, where metering is impractical because of multiple attachment locations and the monthly electrical consumption for each piece of equipment is reasonably low and can be estimated or predicted to a reasonable degree of accuracy based upon testing or manufacturer specifications. This rate may also be applied, at the City's sole discretion, to unmetered electrical usage by wireless telecommunication towers and related equipment located in City substations or rights-of-way.

The City will bill customer for such usage based upon the number of customer attachments drawing unmetered power from its infrastructure during the billing period and the average electrical consumption of each such attachment. The City may base its determination upon its own records, information provided by the customer, and/or information and testing independently obtained by the City. To obtain service under this tariff, Customer must first enter into a written contract with the City using a form that has been approved and promulgated by the general manager of Austin Energy or his designee. Invoicing and payment for energy consumed under this tariff shall be governed exclusively by the terms of such contract between customer and the City, notwithstanding any other City-enacted service regulations concerning such matters.

Character of Service

The Character of Service provided by this tariff shall be alternating current, 60 hertz, single phase in accordance with the Utilities Criteria Manual prescribed by the City of Austin as amended from time to time.

Rate

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate	4.64¢ per kWh	6.44¢ per kWh
Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh		

Customer will be assessed an annual customer charge of \$72.00 per attachment contract and per communication tower, as may be applicable.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
DISTRIBUTED GENERATION FROM RENEWABLE SOURCES RIDER

Application

This Rider is available to any retail customer receiving electric service under a City of Austin electric rate schedule who owns and operates an on-site generating system powered by a renewable resource capable of producing not more than 20 kW of power, and who interconnects with the City of Austin's electric system. Renewable energy technology is any technology that exclusively relies on an energy source that is naturally regenerated over a short time and derived directly from the sun, indirectly from the sun, or from moving water or other natural movements and mechanisms of the environment. Renewable energy technologies include those that rely on energy derived directly from the sun, on wind, geothermal, hydroelectric, wave, or tidal energy, or on biomass or biomass-based waste products, including landfill gas. A renewable energy technology does not rely on energy resources derived from fossil fuels, waste products from fossil fuels, or waste products from inorganic sources. This Rider applies to a customer-owned generating system that primarily offsets part or all of the customer's electric service provided by the City of Austin.

Conditions of Service

- 1 All charges, character of service, and terms and conditions of the City of Austin Electric Rate Schedule under which the customer receives service apply except as expressly altered by this Rider.
- 2 The customer shall comply with the current City of Austin technical requirements for distributed generation interconnection for facilities under 20 kW and any revisions to the requirements. The customer shall obtain approval from the City of Austin before the customer energizes the customer's on-site generating system or interconnects it with the City of Austin's electric system. If the customer is a participant in the Austin Energy Solar Rebate Program, the customer shall comply with the guidelines of the program. The customer shall submit to the City a completed interconnection application form and signed agreement. The minimum term of an agreement under this Rider is one year, extended automatically unless terminated by either party with sixty days written notice. If the customer is a participant in the Austin Energy Solar Rebate Program, the minimum term of the agreement is the period required by the Program.
- 3 The customer is responsible for the costs of interconnecting with the City of Austin's electric system, including transformers, service lines, or other equipment determined necessary by the City for safe installation and operation of the customer's equipment with the City's system. The customer is responsible for any costs associated with required inspections and permits.

Metering

Metering under this Rider shall be performed by a single meter capable of registering the flow of electricity in two directions (delivered and received) to determine the customer's net energy flow.

Rate

- 1 In a billing month after a customer receives approval to interconnect the customer's on-site generating system from the City of Austin, if the energy delivered by the customer's approved system to the City of Austin's electric system exceeds the amount of energy delivered by the City

of Austin to the customer, the City shall credit the customer's account for the energy generated as described below

- 2 The monthly credit, if any, is calculated as follows
 - a Except as provided in paragraph b , each kWh delivered from the customer's approved system to the City of Austin's electric system in excess of the kWh delivered by the City of Austin is multiplied by the Fuel Rate as adjusted by the appropriate multiplier in the then current Fuel Adjustment Clause of the Electric Rate Schedule
 - b If the customer participates in the GreenChoice[®] program, each kWh delivered from the customer's approved system to the City of Austin's electric system in excess of the kWh delivered by the City of Austin is multiplied by the appropriate Green Power Charge
- 3 Any credit shall be applied to the utility charges due from the customer to the City of Austin